पावर ब्रिड कारपोरेशन ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)



POWER GRID CORPORATION OF INDIA LIMITED

(A Government of India Enterprise)

केन्द्रीय कार्यालयः ''सौदामिनी' प्लॉट सं. २, सैक्टर–२९, गुडगाँव–122 ००१, (हरियाणा) दूरमाषः ०१२४-२५७७१७०-७१९, फैक्स : ०१२४-२५७१७७६, "Saudamini" Plot No. २, Sector-२९, Gurgaon-122 ००१, (Haryana) Tel. : ०१२४-२५७१७०-७१९, Fax : ०१२४-२५७११७६, Web.: www.powergridindia.com

CIN: L40101DL1989GOI038121

C/COS/Listing/NSE/

Dt: 10.02.2017

The GM (Listing)
National Stock Exchange of India Ltd.,
Exchange Plaza, Plot No.C/1, G Block,
Bandra Kurla Complex, Bandra (East),
Mumbai.

Ref: Symbol: POWERGRID; Series: EQ; ISIN: INE752E01010

Dear Sir,

Sub: Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

In terms of Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, it is informed that the POWERGRID Board of Directors in their meeting held on 09.02.2017 have accorded approval for the following:

- 1. Investment Approval of 'POWERGRID works associated with Transmission System Strengthening in WR associated with Khargone TPS' at an estimated cost of ₹ 109.53 Crore with commissioning schedule, matching with the commissioning schedule of transmission lines to be implemented through TBCB route;
- 2. Investment Approval for 'Western Region System Strengthening Scheme XVII (WRSS-XVII)' at an estimated cost of ₹ 204.12 Crore with commissioning schedule of 31 months from the date of investment approval; and
- 3. Investment Approval for 'Western Region System Strengthening Scheme XVIII (WRSS-XVIII)' at an estimated cost of ₹195.05 Crore with commissioning schedule of 36 months from the date of investment approval;
- 4. Investment Approval for 'POWERGRID works associated with Immediate Evacuation for North Karanpura (3x660 MW) Generation Project of NTPC' at an estimated cost of ₹54.24 Crore with commissioning schedule as (i) Sep. 2017 for line bays associated with 400kV D/c Chandwa GIS S/s, and (ii) Sep. 2019 for line bays associated with 400kV D/c Gaya S/s;
- 5. Investment Approval for 'HVDC Bipole link between Western Region (Raigarh, Chhattisgarh) and Southern Region (Pugalur, Tamil Nadu) North Trichur (Kerala)-Scheme# 3: Pugalur-Trichur 2000 MW VSC based HVDC System' at an estimated cost of ₹ 5070.13 Crore with commissioning schedule of 38 months from the date of investment approval:

- 6. Investment Approval for 'Procurement of Telecom Equipment (DWDM/SDH), associated Auxiliary System and Fiber Optic Cable System for augmentation of Telecom Backbone and Access network' at an estimated cost of ₹ 484.38 Crore with commissioning schedule of 24 months from the date of award:
- 7. Investment Approval for 'Establishment of 220/66kV, 2x160MVA GIS at UT Chandigarh along with 220kV D/C line from 220kV Chandigarh GIS Substation to 400/220kV Panchkula (PG) Substation' at an estimated cost of ₹ 322.30 Crore with commissioning schedule of 24 months from the date of investment approval; and
- 8. Investment Approval for 'Eastern Region Strengthening Scheme XVII (Part-B) [ERSS-XVII (Part-B)]' at an estimated cost of ₹ 235.53 Crore with commissioning schedule of 28 months from the date of investment approval.

Thanking You,

Yours faithfully,

(Divya Tandon) Company Secretary & Compliance Officer